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Oil & Gas production fall 1-2% YoY during 2QFY22 1HFY22 Oil production remains flat and Gas down by 4% YoY











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Oil & Gas production down 1% and 2% YoY, respectively in 2QFY22



- Oil production in the country during 2QFY22 is likely down by 1% YoY (vs. 7.5% YoY decline in 2QFY21) amidst lower production output.
- This is largely due to (1) decline in production from Nashpa, Adhi, and Makori East oil fields, and (2) no addition of any sizable production oil field. During 1HFY22, oil production is expected to remain flat on YoY basis to 13.9mn barrels or 75.4k bpd (barrels per day).
- Gas production during the same period is likely to contract by 2% YoY due to (1) their association with lower oil production, and (2) lower offtakes due to annual turnaround and maintenance. During 1HFY22, gas production is likely to come down by 4% YoY to 3.37k mmcfd.
- During 2QFY22, gas production was down 2% QoQ driven by lower production from Uch field as UPL (Uch Power Limited) turbines remained offloaded owing to less demand from WAPDA. Mari gas production was affected on the back of minimum gas offtakes from FFCL (Fauji Fertilizer) due to annual turnaround coupled with plant compressors issue which disrupted supply to Pak Arab Fertilizers.
- Also, Guddu Thermal Power Station (GTPS) gas offtake remained suspended due to maintenance which resulted in lower offtakes from Mari, Kandhkot and Chachar field.

Oil Production					
barrels	2QFY22E*	YoY	QoQ	1HFY22E*	YoY
Nashpa	1,201,122	-13%	6%	2,331,432	-12%
Makori East	818,281	-9%	1%	1,630,550	-12%
Adhi (Cond.)	647,458	-21%	-12%	1,385,799	-15%
Kunner Pasaki Deep	377,596	18%	6%	735,316	15%
Maramzai	341,354	-15%	-8%	712,801	-11%
Chanda	287,214	-10%	-10%	607,824	-9%
Mardan Khel	233,859	-14%	0%	468,294	-17%
Makori Deep	73,997	-28%	-3%	150,636	-35%
Pasakhi	387,200	81%	0%	776,020	79%
Bari	32,090	-62%	-11%	68,296	-64%
Total of Ten	4,400,172	-8%	-1%	8,866,969	-8%
Grand Total	6,877,464	-1%	-2%	13,869,353	0%
Days	92			184	
Grand Total-BPD	74,755	-1%	-2%	75,377	0%

Source: PPIS, Topline Research

Gas Production					
mmcf	2QFY22E*	YoY	QoQ	1HFY22E*	YoY
Mari	65,176	4%	-3%	132,469	3%
Sui	31,271	-6%	0%	62,667	-6%
Uch	34,750	31%	-11%	73,770	16%
Qadirpur	16,246	-11%	6%	31,575	-14%
Kunner Pasaki Deep	9,977	-7%	28%	17,800	-19%
Kandhkot	6,525	-45%	-12%	13,961	-39%
Maramzai	10,765	-10%	-5%	22,047	-7%
Nashpa	8,308	3%	12%	15,733	1%
Makori East	7,263	-3%	-1%	14,634	-2%
Sutiari Deep	12,271	-2%	2%	24,327	-2%
Total of Ten	202,552	0%	-2%	408,983	-3%
Grand Total	306,487	-2%	-2%	619,980	-4%
Days	92			184	
Gas-MMCFD	3,331	-2%	-2%	3,369	-4%

Source: PPIS, Topline Research

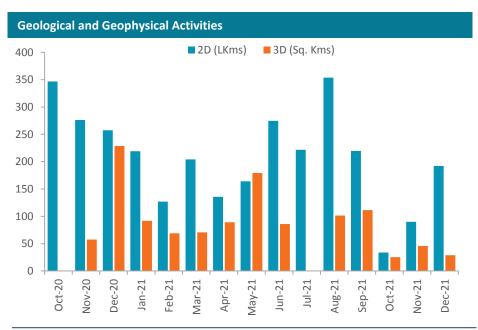
^{*}Calculated from weekly PPIS (March) numbers and adjusted for missing fields

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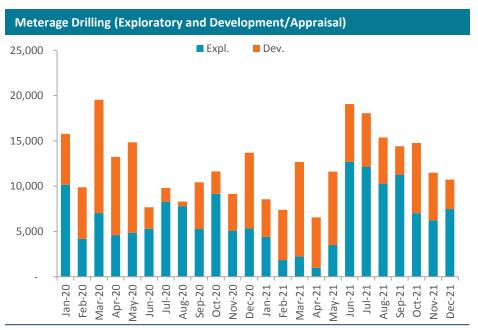
Exploration activities remained subdued



- During 2QFY22, Geological and Geophysical activities showed a decline, with 3D seismic acquisition fallen by 65% YoY and 53% QoQ to 100 Sq. Kms, while 2D also decreased by 64% YoY and 60% QoQ to 316 Sq. Kms.
- Moving forward, there are 7 seismic surveys of 2D & 3D which are going to be conducted in January 2022
- Drilling activities (meterage) rose by 7% YoY and fell by 23% QoQ to 36.9k meters.
- On 1H basis, meterage drilling increased by 35% YoY as the numbers of well spudded till Dec-2021 (FYTD) remained 22 vs. 18 in the same period last year.
- During 2QFY22, the Oil & Gas companies encountered two abandoned wells which were Exploratory (Qasar X-1 and Mari PKL South-1).
- There are 15 exploratory and development wells (5 each month) planned for 3QFY22.







Source: PPIS, Topline Research

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